

Table 12. PAD District 2 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-December 2015
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	1,873	--	--	2,305	-426	-2	109	3,561	79	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	696	-19	112	70	-45	--	6	92	253	463
Pentanes Plus	88	-19	--	0	127	--	2	18	172	3
Liquefied Petroleum Gases	608	--	112	70	-172	--	4	73	81	460
Ethane/Ethylene	191	--	0	0	-27	--	2	--	65	98
Propane/Propylene	274	--	112	57	-122	--	-2	--	4	318
Normal Butane/Butylene	94	--	2	7	-26	--	4	27	12	33
Isobutane/Isobutylene	48	--	-1	6	4	--	0	46	0	10
Other Liquids	--	942	--	10	-316	52	9	659	29	-8
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	942	--	2	-640	11	2	294	18	0
Hydrogen	--	--	--	--	--	35	--	35	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol)	--	942	--	0	-640	-23	2	259	18	0
Fuel Ethanol	--	884	--	--	-619	-5	1	244	15	0
Renewable Fuels Except Fuel Ethanol	--	58	--	0	-21	-18	1	14	3	0
Other Hydrocarbons	--	--	--	2	--	-1	0	1	--	0
Unfinished Oils	--	--	--	--	-18	--	4	-17	3	-8
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	8	342	41	3	381	7	0
Reformulated	--	--	--	--	81	-35	0	46	0	0
Conventional	--	0	--	8	261	76	2	335	7	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	3	4,405	28	215	-18	1	--	73	4,559
Finished Motor Gasoline	--	3	2,567	0	35	-37	1	--	8	2,560
Reformulated	--	--	366	--	--	35	--	--	--	401
Conventional	--	3	2,202	0	35	-72	1	--	8	2,159
Finished Aviation Gasoline	--	--	2	0	0	--	0	--	--	2
Kerosene-Type Jet Fuel	--	--	231	0	34	--	2	--	23	240
Kerosene	--	--	4	--	1	--	0	--	4	0
Distillate Fuel Oil	--	--	1,044	4	162	19	-4	--	5	1,228
15 ppm sulfur and under ⁶	--	--	1,046	3	158	19	-3	--	0	1,228
Greater than 15 ppm to 500 ppm sulfur ⁶	--	--	3	0	4	--	0	--	3	4
Greater than 500 ppm sulfur	--	--	-5	1	1	--	0	--	1	-4
Residual Fuel Oil ⁷	--	--	54	4	-27	--	0	--	11	20
Less than 0.31 percent sulfur	--	--	0	0	--	--	-1	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	8	3	-1	--	0	--	NA	NA
Greater than 1.00 percent sulfur	--	--	46	1	-26	--	0	--	NA	NA
Petrochemical Feedstocks	--	--	28	4	-3	--	0	--	--	29
Naphtha for Petro. Feed. Use	--	--	22	2	-3	--	0	--	--	22
Other Oils for Petro. Feed. Use	--	--	6	1	0	--	0	--	--	8
Special Naphthas	--	--	1	1	2	--	0	--	--	4
Lubricants	--	--	8	7	7	--	0	--	5	16
Waxes	--	--	1	0	--	--	0	--	1	1
Petroleum Coke	--	--	173	1	--	--	-1	--	11	164
Marketable	--	--	127	1	--	--	-1	--	11	117
Catalyst	--	--	47	--	--	--	--	--	--	47
Asphalt and Road Oil	--	--	142	7	3	--	3	--	4	145
Still Gas	--	--	134	--	--	--	--	--	--	134
Miscellaneous Products	--	--	15	0	0	--	0	--	0	15
Total	2,569	926	4,517	2,414	-572	32	125	4,312	433	5,015

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments. Includes crude oil receipts by rail.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.